

### Workshop 1: 2<sup>nd</sup> October

| Topic   | Scope   |
|---|---|
| NMM and B-MPOLR obligations and durations                                   | Discussion of the assumed obligations and durations of the B-MPOLR and NMM roles as described by NG. Do these align with stakeholder views? What are key issues/uncertainties that need to be captured?   |
| Asset transfer from GDN's to NMM  | Gather stakeholders views regarding this proposal: <ul style="list-style-type: none"> <li>• Is this an option that relevant stakeholders would be likely to use?</li> <li>• Views about NGM's proposal of a mechanism that balances technical requirements and commercial requirements to enable an appropriate value to be agreed for the asset transfer and for future contractual arrangements for use of those assets.</li> </ul> |
| Sunset assumptions, links to smart timeframe and duration of control period | Due to the fluidity of smart roll-out timescales NGM have opted for a suggested sunset date for the end of the provision of each of the B-MPOLR and NMM services. This will be discussed to gather stakeholders' views on the suggested dates.  |
| Traditional meter displacement rates  | Gather stakeholder views on: <ul style="list-style-type: none"> <li>• The use of the lower bound roll-out rates set by DECC in the model;</li> <li>• If any alternative to the lower bound roll-out rate is proposed then the supporting logic and evidence needs to be captured;</li> <li>• Any views regarding identifying particular meter types for early displacement and if so why?</li> </ul>                                  |
| Assessment of Future Workloads  | Gather stakeholder views on assumptions regarding future workload discussed in the consultation document.   |

### Workshop 2: 3<sup>rd</sup> October

| Topic                         | Scope  |
|-------------------------------|--|
| RAV assessment and allocation | <ul style="list-style-type: none"> <li>• Review the pros and cons of the 5 proposed options by Ofgem;</li> <li>• Which methodology do stakeholders view as most appropriate and why?</li> <li>• Capture any additional points stakeholders have regarding the assessment and allocation of the RAV?</li> </ul>   |
| Rate of return                | <ul style="list-style-type: none"> <li>• Gather stakeholders views regarding the use of the regulatory return for Distribution Businesses as the basis for establishing a rate of return for metering (RIIO-GD1);</li> <li>• What other approaches are there that might be suitable and why?</li> <li>• Obtain stakeholders views regarding the proposed risk premium aspect of the rate of return.</li> </ul> |

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|---------------------------|--|
| Derivation of tariff caps | Gather stakeholders views regarding: <ul style="list-style-type: none"> <li>• The methodology for setting tariff caps</li> <li>• Appropriateness of tariff caps as a way to collect the required revenue</li> <li>• Only adjusting credit meter rental in Domestic revenue requirement.</li> </ul> |
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### Workshop 3: 9<sup>th</sup> of October

| Topic  | Scope  |
|--|--|
| Future for I&C   | Gather stakeholders views regarding: <ul style="list-style-type: none"> <li>• How effective competition now is in the I&amp;C market;</li> <li>• What, if any, regulatory controls do you think are appropriate?</li> </ul>                            |
| Requirements for additional services (Query handling, complaint handling, contact management, etc) | Gather stakeholder views regarding their requirements for: <ul style="list-style-type: none"> <li>• Specific services currently available;</li> <li>• What level of service would stakeholders expect to receive for each required service?</li> </ul> |
| Uncertainty treatment  | Review of the uncertainties covered in the previous workshops and a discussion on a way forward to minimise the resulting risk associated with each.   |

### Workshop 4: 10<sup>th</sup> October

#### Contingency session

The session has been scheduled to discuss any issues/topics that were not covered in the first three sessions, or were deemed to require additional discussion based on these sessions.